

# Louisville Gas and Electric Company

P.S.C. Electric No. 11, First Revision of Original Sheet No. 86.7  
 Canceling P.S.C. Electric No. 11, Original Sheet No. 86.7

## Adjustment Clause

## DSM

### Demand-Side Management Cost Recovery Mechanism

DSM Cost Recovery Component (DSMRC)  
 Monthly Adjustment Factors:

T

#### Rates RS, RTOD-Energy, RTOD-Demand VFD

|   | <u>Energy Charge</u>      |   |
|---|---------------------------|---|
| DSM Cost Recovery Component (DCR)                           | \$ 0.00060 per kWh        | R |
| DSM Revenues from Lost Sales (DRLS)                         | \$ 0.00008 per kWh        | R |
| DSM Incentive (DSMI)  | \$ 0.00000 per kWh        | R |
| DSM Capital Cost Recovery Component (DCCR)                  | \$ 0.00077 per kWh        | R |
| DSM Balance Adjustment (DBA)                                | \$ <u>0.00007</u> per kWh | R |
| Total DSMRC for Rates RS, RTOD-Energy, RTOD-Demand, and VFD | \$ 0.00152 per kWh        | R |

#### Rate GS

|  | <u>Energy Charge</u>      |   |
|--|---------------------------|---|
| DSM Cost Recovery Component (DCR)          | \$ 0.00035 per kWh        | R |
| DSM Revenues from Lost Sales (DRLS)        | \$ 0.00039 per kWh        | I |
| DSM Incentive (DSMI)                       | \$ 0.00000 per kWh        | R |
| DSM Capital Cost Recovery Component (DCCR) | \$ 0.00021 per kWh        | I |
| DSM Balance Adjustment (DBA)               | \$ <u>0.00009</u> per kWh | R |
| Total DSMRC for Rate GS                    | \$ 0.00104 per kWh        | R |

#### Rate PS

|  | <u>Energy Charge</u>        |   |
|--|-----------------------------|---|
| DSM Cost Recovery Component (DCR)          | \$ 0.00063 per kWh          | R |
| DSM Revenues from Lost Sales (DRLS)        | \$ 0.00055 per kWh          | I |
| DSM Incentive (DSMI)                       | \$ 0.00000 per kWh          | R |
| DSM Capital Cost Recovery Component (DCCR) | \$ 0.00012 per kWh          | R |
| DSM Balance Adjustment (DBA)               | \$ <u>(0.00012)</u> per kWh | I |
| Total DSMRC for Rate PS                    | \$ 0.00118 per kWh          | I |

#### Rates TODS, TODP, RTS, FLS, OSL

|   | <u>Energy Charge</u>        |     |
|---|-----------------------------|-----|
| DSM Cost Recovery Component (DCR)                   | \$ 0.00018 per kWh          | T   |
| DSM Revenues from Lost Sales (DRLS)                 | \$ 0.00006 per kWh          | I   |
| DSM Incentive (DSMI)                                | \$ 0.00000 per kWh          | I   |
| DSM Capital Cost Recovery Component (DCCR)          | \$ 0.00012 per kWh          | I   |
| DSM Balance Adjustment (DBA)                        | \$ <u>(0.00006)</u> per kWh | T/I |
| Total DSMRC for Rates TODS, TODP, RTS, FLS, and OSL | \$ 0.00030 per kWh          | T/I |

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ISSUED BY: /s/ Robert M. Conroy, Vice President  
 State Regulation and Rates  
 Louisville, Kentucky

Issued by Authority of an Order of the  
 Public Service Commission in Case No.  
 2017-00441 dated October 5, 2018 and modified October 30, 2018

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|---|
| <b>KENTUCKY<br/>PUBLIC SERVICE COMMISSION</b>                           |
| <b>Gwen R. Pinson</b><br>Executive Director<br>                         |
| EFFECTIVE<br><b>1/1/2019</b><br>PURSUANT TO 807 KAR 5:011 SECTION 9 (1) |